



**PADUCAH  
POWER  
SYSTEM**

Owned by the People of Paducah

paducahpower.com  
1500 Broadway, Paducah  
phone: 270.575.4000



# ENERGY edition

## Rate Vote

The Paducah Power System Board of Directors this month will vote on rates derived from its year-long rate review process. Standard practice for utilities is a rate study every three to five years. The last rate study for PPS was in 2013. Since August, staff has presented rate related information to the board during workshops at the end of the board’s regular meetings, addressing topics such as service design, customer incentives, and rate design issues. A key part of the review process is to determine the cost allocation of services for each rate class and avoid one rate class subsidizing another.

Under the final proposal presented to the board May 10, residential customers would see an average 3.4% rate increase. General services accounts with no demand, such as small storefronts, would see a 2.5% change. Accounts with a small demand, like hotels, would have an average rise of 1.9%. Large demand accounts such as hospitals and industrial customers would see a 1.9% increase. There would also be small increases in some of the monthly customer service charges. If approved this month, the rise in base rates would be the first in seven years and would still be 5% lower than PPS’s rate peak in 2014. The only changes in PPS rates since 2014 have been small up and down adjustments in the Power Cost Adjustment (PCA) to cover fluctuations in wholesale power costs. Under the proposal, the PCA would revert to zero, beginning July 1. It would still be reviewed every quarter for any up or down adjustments needed.

### management team

**David C. Carroll**  
General Manager

**Rick Windhorst**  
Assistant General Manager

**Andrea Underwood**  
Director of Human Resources and  
Community Relations

**Doug Handley**  
Director of Finance, Power Supply & Rates

**Eileen Miller**  
Business Systems Manager

### board of directors

**Hardy Roberts** Chairman

**Mark Workman** Vice Chair

**Ed Hely** Secretary/Treasurer

**Sandra Wilson** Member

**Darryl Pea** Member

To report an outage call  
**270-575-4000**



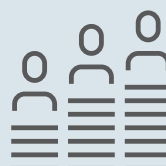
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Electric Plant Board of the City of Paducah, Kentucky  
Revenue from Existing and Proposed Rates [1]

	Billing Units (2)	Existing Rates	Proposed Rates	Pro Forma Annual Revenues			Percent Increase
				Existing Rates	Proposed Rates	Increase/ (Decrease)	
<b>Residential</b>							
Customer Charge	227,445	14.75	16.50	3,354,811	3,752,840		
Energy Charge	216,197	0.11153	0.14478	24,112,440	31,303,314		
PCA - June/July 2021	216,197	0.02305	(0.00689)	4,983,238	(1,489,913)		
<b>Total</b>				32,450,590	33,564,343	1,113,753	3.4%
<b>General Service Nondemand (GS-1)</b>							
Customer Charge	34,032	22.00	33.00	748,713	1,123,070		
Energy Charge	56,635	0.12217	0.14947	6,916,599	8,482,257		
PCA - June/July 2021	56,635	0.02305	(0.00689)	1,304,955	(390,130)		
<b>Total</b>				8,970,277	9,515,196	234,919	2.5%
<b>Drain Pumps</b>							
Customer Charge	223	65.00	77.00	14,495	17,171		
Energy Charge	151	0.09391	0.12197	14,171	18,405		
PCA - June/July 2021	151	0.02305	(0.00689)	3,678	(1,526)		
<b>Total</b>				32,344	34,537	2,392	7.4%
<b>General Service Small Demand (GS-2)</b>							
Customer Charge	5,642	115.00	160.00	648,879	902,789		
Energy Charge - first 15 MWh	80,356	0.13529	0.16092	9,403,049	11,414,936		
Energy Charge - over 15 MWh	102,254	0.07495	0.11218	7,686,387	11,504,462		
Demand Charge - over 50 kW	226,788	16.49	17.25	3,739,735	3,912,094		
PCA - June/July 2021	183,530	0.02305	(0.00689)	4,229,899	(1,264,564)		
<b>Total</b>				25,969,449	26,409,717	500,269	1.9%
<b>Seasonal</b>							
Customer Charge	12	115.00	160.00	1,380	1,920		
Energy Charge - first 15 MWh	468	0.13529	0.16092	63,362	77,622		
Energy Charge - over 15 MWh	-	0.09065	0.13718	-	-		
Demand Charge - over 50 kW	-	20.49	21.25	-	-		
PCA - June/July 2021	468	0.02305	(0.00689)	10,778	(3,222)		
<b>Total</b>				75,420	76,320	900	1.2%
<b>General Service - Large Demand (GS-3)</b>							
Customer Charge	48	275.00	275.00	13,200	13,200		
Energy Charge	50,520	0.06786	0.09972	3,403,049	5,037,679		
Demand Charge - first MW	41,454	15.25	16.50	632,204	684,024		
Demand Charge - over 1 MW	51,169	17.62	16.50	901,603	844,293		
PCA - June/July 2021	50,520	0.02305	(0.00689)	1,164,493	(348,135)		
<b>Total</b>				6,114,549	6,231,061	116,512	1.9%
<b>Industrial Service (IS-1)</b>							
Customer Charge	22	275.00	295.00	6,050	6,490		
Energy Charge	17,377	0.05257	0.08672	915,515	1,506,979		
Demand Charge	23,825	18.38	17.25	596,648	560,781		
PCA - June/July 2021	17,377	0.02305	(0.00689)	402,544	(119,746)		
<b>Total</b>				1,919,761	1,956,404	36,643	1.9%

[1] Existing rates include Power Cost Adjustment (PCA) in effect for June 2021. Proposed rates include PCA effective July 2021. Customer Charges per customer are billed monthly. Energy Charges and PCA are billed based on monthly metered consumption in kWh. Demand Charges, if applicable, are billed based on monthly metered demand in kW.

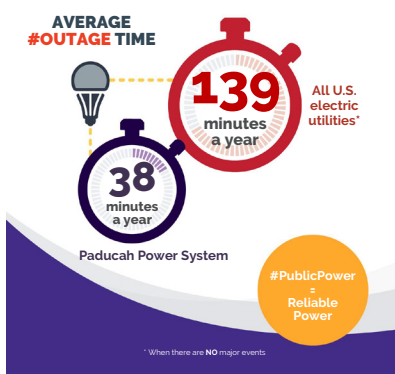
[2] Annual billing units for Customer Charges is customer-months; for Demand Charges is kW-months; and for Energy Charges and PCA is kWh (1,000 kW).



## PPS Wins National Recognition

The American Public Power Association (APPA) recently recognized Paducah Power System with two of its most prestigious awards. APPA is the voice of not-for-profit, community-owned utilities that power 2,000 towns and cities nationwide. The association, each year, bestows the E.F. Scattergood System Achievement Award on three utilities that demonstrate excellence in providing service to its customers, making a difference in the community, and enhancing the profile of public power. At the APPA national conference this month, Paducah Power received the award for achievements in 2020. PPS General Manager Dave Carroll said, "Our accomplishments in reliability, safety, and service are possible only because of the hard work and dedication of our employees. We are grateful for all they do to embrace our role of a public utility and our obligations to the community we serve."

APPA also gave Paducah Power its Excellence in Reliability award. 200 of the 2000 utilities in APPA received the honor. PPS had a 99.9928% reliability rate for 2020. That means the average PPS customer had 38 minutes of outage time last year, while the national average is 139 minutes. Assistant General Manager Rick Windhorst attributed the high reliability rate to extensive maintenance measures, data reviews that indicate potential equipment issues, and rapid response times.



## Reminder



PPS will be closed Monday, July 5th for Independence Day.

## Save with Mobile App



Our mobile app and online portal are free and handy ways to keep tabs on your daily usage during the summer months. Download our app from the Apple™ or Android™ app stores. Register for the customer portal by going to our webpage, paducahpower.com, clicking on "Login" and following the instructions. Please call our Customer Service Department at 270-575-4000 for help.

## Spring Clean Up Day Collection



PPS crews display the American flag at Family Service Society's Iron Mom fundraising run.



Paint collected at the recent Spring Clean Up Day event.



The pouring rain did not keep people from taking part in April's Spring Clean-Up Day. Traffic at the event, the first since 2019 because of COVID, was heavy. PPS collected several thousand feet of fluorescent tubes. Residential customers who missed Spring Clean Up Day may drop off fluorescent tubes and compact fluorescent bulbs at our building at 1500 Broadway during regular business hours. The service is free.